

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-January 2006**
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	19	-	1,432	12	-6	-69	1,526	0	0
Natural Gas Liquids and LRGs	18	18	107	157	-	-2	11	1	289
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	18	107	157	-	-2	11	1	286
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	42	90	142	-	-3	0	1	285
Normal Butane/Butylene	3	-20	13	4	-	-2	7	0	-4
Isobutane/Isobutylene	1	-5	4	10	-	2	4	0	4
Other Liquids	-	-	532	5	33	69	484	3	14
Other Hydrocarbons/Oxygenates	-	-	21	0	83	13	91	1	0
Unfinished Oils	-	-	85	1	-	4	73	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	427	4	-51	53	326	2	0
Reformulated	-	-	112	7	-29	27	63	0	0
Conventional	-	-	315	-3	-22	26	263	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-5	0	6
Finished Petroleum Products	-	2,078	1,715	2,623	51	438	-	34	5,995
Finished Motor Gasoline	-	1,198	577	1,393	51	85	-	1	3,133
Reformulated	-	774	209	242	29	57	-	0	1,196
Conventional	-	424	369	1,151	22	28	-	0	1,938
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	82	92	502	-	49	-	1	625
Kerosene	-	15	6	2	-	13	-	0	10
Distillate Fuel Oil	-	493	523	661	0	106	-	8	1,562
15 ppm sulfur and under	-	0	9	8	0	5	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	272	147	376	0	5	-	8	781
Greater than 500 ppm sulfur	-	221	367	276	-	95	-	0	769
Residual Fuel Oil ^e	-	128	450	41	-	137	-	5	478
Less than 0.31 percent sulfur	-	58	58	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	57	211	3	-	113	-	-	-
Greater than 1.00 percent sulfur	-	13	181	38	-	21	-	-	-
Petrochemical Feedstocks	-	14	0	2	-	2	-	-	13
Naphtha for Petro. Feed. Use	-	14	0	4	-	2	-	-	15
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-2
Special Naphthas	-	1	11	0	-	0	-	0	12
Lubricants	-	17	1	12	-	16	-	5	9
Waxes	-	1	0	0	-	-1	-	2	-1
Petroleum Coke	-	48	21	-	-	2	-	9	58
Marketable	-	20	21	-	-	2	-	9	29
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	27	32	10	-	27	-	2	40
Still Gas	-	52	-	-	-	-	-	-	52
Miscellaneous Products	-	2	0	0	-	1	-	0	1
Total	37	2,096	3,786	2,797	78	436	2,022	38	6,298

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."